



## **Ithaca Energy Inc. - Reserves Report & Discounted Cash Flow**

**Tel Aviv, October 25, 2018. Delek Group (TASE: DLEKG, US ADR: DGRLY)** ("the Company") announces that further to the Immediate Report dated August 26, 2018 (ref. no. 2018-01-080763) concerning the subsidiary Ithaca Energy Inc. ("Ithaca"), which has entered into an agreement to acquire additional rights in the GSA project, whereby after completion of the transaction Ithaca will hold all the rights in the floating production facility "FPF-1" and all the rights in the project licenses except for the Vorlich license ("the Transaction"), there is an update to the reserves report and discounted cash flow of the GSA oil asset, which reflects Ithaca's share in the oil asset on the assumption that the transaction will be completed.

The Company estimates, subject to obtaining the required regulatory authorizations and fulfillment of additional terms stipulated in the agreement, as is usual in agreements of this sort, that Ithaca is expected to complete the transaction towards the end of 2018.

For a description of the GSA project, see section 1.8.5 (c) of the Company's 2017 Periodic Report (ref. no. 2017-01-031177) and the update included in the aforementioned report dated August 26, 2018.

### 1. General

The GSA project includes six licenses in whose area are the Stella field that is productive, and four more reservoirs in the development stage - Harrier, Hurricane, Vorlich and Austen. In the description of the GSA project in the Company's 2017 Periodic Report there is, inter alia, a report prepared by the Sproule Company for Ithaca in accordance with the Petroleum Resources Management System (SPE-PRMS) rules concerning Ithaca's share of the natural gas, oil and condensate reserves in the oil assets of the GSA project, as of December 21, 2017 ("the Original Report").

Following the transaction to purchase additional rights in the project, in October 23, 2018 the Company received Sproule's report that updates the data in the Original Report in order to reflect Ithaca's share of the overall oil assets of the GSA project, as of December 31, 2017, on the assumption the transaction will be completed ("the GSA Report").

It is stipulated that all the data included in the GSA Report and the data shown below reflect Ithaca's share of the said oil assets on the assumption that the transaction will be completed.

The GSA Report and Sproule's agreement to include it in this report are attached as Appendix 1.

### 2. Reserves data

In the GSA report Sproule pointed out inter alia that according to the terms of the transaction the effective date is January 1, 2018 and the date the report was prepared was December 31, 2017, which was also the date of the Original Report, and there had been no changes concerning assumptions of sales prices.

Similarly, data concerning actual production and performance of existing drillings that are the basis of the Original Report have not been reassessed or updated.

**Warning concerning forward looking information - the Sproule estimates concerning the quantities of natural gas, oil and condensate reserves in the GSA project are forward looking information in its meaning in the Securities Law. The above estimates are based inter alia on geological, geophysical and other information received from the drillings and from the operator of the GSA project, and are assessments and estimates of Sproule alone, for which there is no certainty. The volumes of natural gas and/or oil and/or condensate that will be extracted in practice, are likely to be different from the above assessments and estimates, inter alia as a result of operational and technical conditions and/or regulatory changes and/or supply and demand conditions in the natural gas and/or oil and/or condensate market and/or market conditions and/or as the result of actual operations in the reservoirs. The above assessments and estimates are likely to be updated as additional information is gathered and/or as a result of an ensemble of factors related to exploration and production projects of oil and natural gas, including as a result of continued production from the GSA fields..**

Below is data on the reserves attributed to Ithaca in the overall oil assets of the GSA project, as of December 31, 2017:

<b>Reserves in the GSA project attributable to Ithaca's share</b>				
<b>Reserves category</b>	<b>Oil (Thousand barrels - Mbbbl)</b>	<b>Natural gas (Million cubic feet - MMcf)</b>	<b>Condensate and liquid natural gas (thousand barrels - Mbbbl)<sup>1</sup></b>	<b>Total (Thousand barrels of oil equivalents - MBOE)<sup>2</sup></b>
<b>Total P1 Proved Reserves</b>	7,348	90,308	3,407	25,806
<b>Probable Reserves</b>	13,960	135,238	4,884	41,384
<b>Total P2 Reserves (Proved+Probable Reserves)</b>	21,307	225,547	8,291	67,190

### 3. **Discounted cash flow data**

Below is data of the discounted cash flow of the Company from reserves of the oil assets included in the GSA project as of December 31, 2017, in thousand dollars, for each category of reserves detailed in section 2 above, on the assumption that the transaction will be completed:

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- 1 Hydrocarbon components that can be produced from natural gas as liquids.
  - 2 Conversion key - the conversion to energy equivalent units takes into account the following data: The conversion ratio of gas is 1:6 mmcf to BOE, i.e. Every 6 MMCF equals 1 BOE-The conversion key to oil and natural gas units is a ratio of 1:1 bbl to BOE, i.e. 1 bbl equals 1 BOE. Warning - energy equivalent units may be misleading especially if they are used without taking into account additional characteristics; the conversion is carried out according to the energy ratio when incinerated but does not represent an identical economic value.

**Total discounted cash flow from P1 (Proved Reserves) as of December 31, 2017 (in thousand dollars in respect of the Company's share) in the GSA project**

<b>Cash flow components</b>															
<b>As of</b>	<b>Overall sales (BOE/d)<sup>3</sup></b>	<b>Revenues</b>	<b>Royalties paid</b>	<b>Additional taxable revenues</b>	<b>Additional non-taxable revenues</b>	<b>Operating costs<sup>4</sup></b>	<b>Development costs</b>	<b>Abandonment and restoration costs</b>	<b>Total pre-tax cash flow (discounted by 0%)</b>	<b>Income tax</b>	<b>Total discounted cash flow after tax</b>				
											<b>Discounted by 0%</b>	<b>Discounted by 5%</b>	<b>Discounted by 10%</b>	<b>Discounted by 15%</b>	<b>Discounted by 20%</b>
<b>31.12.2018</b>	16,868	279,354	7,151	-	-	70,829	49,788	-	151,586		151,586	147,932	144,531	141,354	138,378
<b>31.12.2019</b>	12,292	194,962	4,991	-	-	65,373	39,933	-	84,665		84,665	78,690	69,889	68,652	64,406
<b>31.12.2020</b>	11,188	206,017	3,272	14,146	14,146	58,973	101,717	-	70,347		70,347	62,269	55,432	49,602	44,596
<b>31.12.2021</b>	11,361	229,252	2,465	23,551	23,551	61,330	-	-	212,558		212,558	177,191	152,267	125,804	107,065
<b>31.12.2022</b>	7,293	153,168	1,905	13,784	13,784	50,975	-	-	127,855		127,855	102,652	83,263	68,168	56,287
<b>31.12.2023</b>	4,738	104,104	1,471	8,089	8,089	45,509	-	-	73,302		73,302	56,050	43,397	33,984	26,892
<b>31.12.2024</b>	3,336	75,861	1,220	4,868	4,868	43,857	-	-	40,520		40,520	29,508	21,808	16,336	12,388
<b>31.12.2025</b>	2,585	59,615	1,078	3,011	3,011	44,549	-	-	20,012		20,012	13,878	9,790	7,015	5,098
<b>31.12.2026</b>	2,016	23,589	447	1,067	1,067	24,318	-	-	958		958	633	426	292	203
<b>31.12.2027</b>	-	-	-	-	-	-	-	-	-		-	-	-	-	-
<b>31.12.2028</b>	-	-	-	-	-	-	-	22,644	(22,644)		(22,644)	(13,567)	(8,324)	(5,219)	(3,339)
<b>31.12.2029</b>	-	-	-	-	-	-	-	57,742	(57,742)		(57,742)	(32,947)	(19,296)	(11,573)	(7,094)
<b>31.12.2030</b>	-	-	-	-	-	-	-	35,338	(35,338)		(35,338)	(19,240)	(10,736)	(6,159)	(3,618)
<b>Total</b>	-	<b>1,325,923</b>	<b>24,000</b>	<b>68,515</b>	<b>68,515</b>	<b>465,712</b>	<b>191,438</b>	<b>115,724</b>	<b>666,078</b>		<b>666,078</b>	<b>603,050</b>	<b>542,448</b>	<b>488,255</b>	<b>441,262</b>

<sup>3</sup> See Note 2 above.

<sup>4</sup> It should be noted that the operating costs shown for 2017 include a payment of USD 4 million for the first oil production from the Stella field, attributable to the previous license holder.

<b>Cash flow components</b>															
<b>As of</b>	<b>Overall sales (BOE/d)<sup>5</sup></b>	<b>Revenues</b>	<b>Royalties paid</b>	<b>Additional taxable revenues</b>	<b>Additional non-taxable revenues</b>	<b>Operating costs<sup>6</sup></b>	<b>Development costs</b>	<b>Abandonment and restoration costs</b>	<b>Total pre-tax cash flow (discounted by 0%)</b>	<b>Income tax</b>	<b>Total discounted cash flow after tax</b>				
											<b>Discounted by 0%</b>	<b>Discounted by 5%</b>	<b>Discounted by 10%</b>	<b>Discounted by 15%</b>	<b>Discounted by 20%</b>
<b>31.12.2018</b>	2,010	34,704	889	-	-	3,071	-	-	30,075	-	30,075	30,004	29,314	28,670	28,066
<b>31.12.2019</b>	8,175	135,472	3,468	-	-	13,016	55,079	-	63,910	-	63,910	59,399	58,893	51,823	48,618
<b>31.12.2020</b>	7,849	145,147	2,996	4,832	4,832	17,469	-	-	134,347	-	134,347	118,920	105,864	94,729	85,168
<b>31.12.2021</b>	3,877	81,351	1,154	6,128	6,128	10,381	-	-	82,072	-	82,072	71,188	58,792	54,845	48,583
<b>31.12.2022</b>	10,951	242,949	5,007	4,555	4,555	26,213	198,734	-	22,105	-	22,105	17,748	14,395	11,786	9,731
<b>31.12.2023</b>	15,444	349,102	4,244	3,088	3,088	38,846	201,219	-	110,969	-	110,969	84,852	65,696	51,447	40,710
<b>31.12.2024</b>	18,234	439,253	3,235	1,994	1,994	47,345	-	-	392,661	-	392,661	285,948	211,332	158,300	120,044
<b>31.12.2025</b>	12,977	318,071	2,395	1,263	1,263	37,438	-	-	280,764	-	280,764	194,725	137,731	98,425	71,259
<b>31.12.2026</b>	8,591	235,264	2,350	1,559	1,559	50,333	-	-	185,699	-	185,699	122,659	82,598	56,608	39,425
<b>31.12.2027</b>	7,255	179,569	2,216	-	-	72,070	-	-	105,283	-	105,283	66,231	42,572	27,908	18,627
<b>31.12.2028</b>	5,229	131,590	1,921	-	-	67,351	-	(22,644)	84,962	-	84,962	50,902	31,232	19,584	12,526
<b>31.12.2029</b>	4,059	105,766	1,617	-	-	66,289	-	(57,741)	95,601	-	95,601	54,549	31,948	19,162	11,746
<b>31.12.2030</b>	3,247	87,159	1,389	-	-	65,914	-	(35,339)	55,194	-	55,194	30,030	16,768	9,620	5,651
<b>31.12.2031</b>	2,783	76,294	1,287	-	-	66,253	-	-	8,754	-	8,754	4,531	2,418	1,327	747
<b>31.12.2032</b>	2,390	45,359	786	-	-	44,503	-	-	70	-	70	35	18	9	5
<b>31.12.2033</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>31.12.2034</b>	-	-	-	-	-	-	-	42,199	(42,199)	-	(42,199)	(18,866)	(8,756)	(4,205)	(2,084)
<b>31.12.2035</b>	-	-	-	-	-	-	-	107,607	(107,607)	-	(107,607)	(45,817)	(20,299)	(9,325)	(4,428)
<b>31.12.2036</b>	-	-	-	-	-	-	-	65,855	(65,855)	-	(65,855)	(27,348)	(12,245)	(5,983)	(3,179)
<b>Total</b>		<b>2,607,052</b>	<b>34,954</b>	<b>23,419</b>	<b>23,419</b>	<b>626,492</b>	<b>455,033</b>	<b>99,937</b>	<b>1,437,475</b>	<b>-</b>	<b>1,437,475</b>	<b>1,099,690</b>	<b>847,912</b>	<b>664,730</b>	<b>531,485</b>

<sup>5</sup> See Note 2 above.

<sup>6</sup> See Note 5 above.

**Total discounted cash flow from P2 reserves (Proved Reserves + Probable Reserves) as of December 31, 2017 (in thousand dollars in respect of the Company's share) in the GSA project**

<b>Cash flow components</b>															
<b>As of</b>	<b>Overall sales (BOE/d)<sup>7</sup></b>	<b>Revenues</b>	<b>Royalties paid</b>	<b>Additional taxable revenues</b>	<b>Additional non-taxable revenues</b>	<b>Operating costs<sup>8</sup></b>	<b>Development costs</b>	<b>Abandonment and restoration costs</b>	<b>Total pre-tax cash flow (discounted by 0%)</b>	<b>Income tax,</b>	<b>Total discounted cash flow after tax</b>				
											<b>Discounted by 0%</b>	<b>Discounted by 5%</b>	<b>Discounted by 10%</b>	<b>Discounted by 15%</b>	<b>Discounted by 20%</b>
<b>31.12.2018</b>	18,878	314,058	8,040	-	-	73,900	49,788	-	182,330		182,330	177,936	173,845	170,024	166,444
<b>31.12.2019</b>	20,467	330,435	8,459	-	-	78,389	95,013	-	148,574		148,574	138,089	128,782	120,475	113,024
<b>31.12.2020</b>	19,037	351,165	6,268	18,978	18,978	76,442	101,717	-	204,696		204,696	181,189	161,296	144,331	129,763
<b>31.12.2021</b>	15,238	310,603	3,619	29,679	29,679	71,711	-	-	294,631		294,631	248,380	211,059	180,649	155,648
<b>31.12.2022</b>	18,244	396,117	6,912	18,339	18,339	77,188	198,734	-	149,961		149,961	120,400	97,659	79,954	66,018
<b>31.12.2023</b>	20,182	453,206	5,715	11,177	11,177	84,355	201,219	-	184,272		184,272	140,902	109,093	85,432	67,602
<b>31.12.2024</b>	21,570	515,114	4,455	6,862	6,862	91,202	-	-	433,182		433,182	315,456	233,140	174,636	132,432
<b>31.12.2025</b>	15,562	377,686	3,473	4,274	4,274	81,987	-	-	300,774		300,774	208,603	147,162	105,440	76,267
<b>31.12.2026</b>	10,607	258,853	2,797	2,626	2,626	74,651	-	-	186,657		186,657	123,292	83,025	56,900	39,628
<b>31.12.2027</b>	7,255	179,569	2,216	-	-	72,070	-	-	105,283		105,283	66,231	42,572	27,908	18,627
<b>31.12.2028</b>	5,229	131,590	1,921	-	-	67,351	-	-	62,318		62,318	37,336	22,908	14,364	9,188
<b>31.12.2029</b>	4,059	105,766	1,617	-	-	66,289	-	-	37,860		37,860	21,602	12,652	7,588	4,652
<b>31.12.2030</b>	3,247	87,159	1,389	-	-	65,914	-	-	19,856		19,856	10,790	6,032	3,461	2,033
<b>31.12.2031</b>	2,783	76,294	1,287	-	-	66,253	-	-	8,753		8,753	4,531	2,418	1,327	747
<b>31.12.2032</b>	2,390	45,359	786	-	-	44,503	-	-	70		70	35	18	9	5
<b>31.12.2033</b>	-	-	-	-	-	-	-	-	-		-	-	-	-	-
<b>31.12.2034</b>	-	-	-	-	-	-	-	42,199	(42,199)		(42,199)	(18,866)	(8,765)	(4,205)	(2,084)
<b>31.12.2035</b>	-	-	-	-	-	-	-	107,607	(107,607)		(107,607)	(45,817)	(20,299)	(9,325)	(4,428)
<b>31.12.2036</b>	-	-	-	-	-	-	-	65,855	(65,855)		(65,855)	(27,348)	(12,245)	(5,983)	(3,179)
<b>Total</b>		<b>3,932,976</b>	<b>58,954</b>	<b>91,936</b>	<b>91,936</b>	<b>1,092,204</b>	<b>646,471</b>	<b>215,660</b>	<b>2,103,557</b>	<b>-</b>	<b>2,103,557</b>	<b>1,702,740</b>	<b>1,390,360</b>	<b>1,152,985</b>	<b>972,747</b>

<sup>7</sup> See Note 2 above.

<sup>8</sup> See Note 5 above.

**Warning - it is clarified that the discounted cash flow data, whether calculated at a given discount rate or without a discount rate represents present value but not necessarily fair value.**

**Warning of forward looking information - the discounted cash flow data as stated above is forward looking information in the meaning of the Securities Law. The data above assumes the transaction will be completed and is based on various assumptions, including in respect of quantities of gas, oil and condensate that will be produced, the rate and period of sales from the project, operational costs, capital expenses, costs of abandonment, royalty rates and sales prices, for which there can be no certainty that they will be realized. It should be noted that the volumes of natural gas and/or oil and/or condensate that will be extracted in practice, the stated expenses and income are likely to be materially different from the above assessments and estimates, inter alia as a result of operational and technical conditions and/or regulatory changes and/or supply and demand conditions in the natural gas and/or oil and/or condensate market and/or as the result of actual performance of the project and/or as a result of actual sales prices and/or as a result of geopolitical changes that might occur.**

4. **Below is a sensitivity analysis of the main parameters making up the discounted cash flow (sales price and volume) as of December 31, 2017 (in USD thousands), carried out by the Company:**

<b>Sensitivity / Category</b>	<b>Present value at discount of 0%</b>	<b>Present value at discount of 10%</b>	<b>Present value at discount of 15%</b>	<b>Present value at discount of 20%</b>	<b>Sensitivity / Category</b>	<b>Present value at discount of 0%</b>	<b>Present value at discount of 10%</b>	<b>Present value at discount of 15%</b>	<b>Present value at discount of 20%</b>
<b>Increase in price of 10%</b>					<b>Reduction in price of 10%</b>				
Proved Reserves and Low Estimate Contingent Resources	<b>802,384</b>	<b>648,280</b>	<b>583,192</b>	<b>527,324</b>	Proved Reserves and Low Estimate Contingent Resources	<b>529,934</b>	<b>436,693</b>	<b>393,373</b>	<b>355,238</b>
Probable Reserves and Best Estimate Contingent Resources	<b>1,709,497</b>	<b>999,412</b>	<b>781,076</b>	<b>622,996</b>	Probable Reserves and Best Estimate Contingent Resources	<b>1,171,152</b>	<b>697,659</b>	<b>548,896</b>	<b>440,160</b>
<b>Increase in price of 20%</b>					<b>Reduction in price of 20%</b>				
Proved Reserves and Low Estimate Contingent Resources	<b>940,625</b>	<b>755,010</b>	<b>678,752</b>	<b>613,829</b>	Proved Reserves and Low Estimate Contingent Resources	<b>392,582</b>	<b>330,376</b>	<b>298,098</b>	<b>268,937</b>
Probable Reserves and Best Estimate Contingent Resources	<b>1,985,388</b>	<b>1,151,223</b>	<b>897,297</b>	<b>714,259</b>	Probable Reserves and Best Estimate Contingent Resources	<b>911,393</b>	<b>549,242</b>	<b>433,990</b>	<b>349,310</b>

<b>Sensitivity / Category</b>	<b>Present value at discount of 0%</b>	<b>Present value at discount of 10%</b>	<b>Present value at discount of 15%</b>	<b>Present value at discount of 20%</b>	<b>Sensitivity / Category</b>	<b>Present value at discount of 0%</b>	<b>Present value at discount of 10%</b>	<b>Present value at discount of 15%</b>	<b>Present value at discount of 20%</b>
<b>Increase in volume of sales of 10%</b>					<b>Reduction in volume of sales of 10%</b>				
Proved Reserves and Low Estimate Contingent Resources	<b>768,743</b>	<b>620,573</b>	<b>557,621</b>	<b>503,506</b>	Proved Reserves and Low Estimate Contingent Resources	<b>494,488</b>	<b>405,516</b>	<b>363,850</b>	<b>327,136</b>
Probable Reserves and Best Estimate Contingent Resources	<b>1,701,402</b>	<b>977,872</b>	<b>758,016</b>	<b>599,845</b>	Probable Reserves and Best Estimate Contingent Resources	<b>1,175,737</b>	<b>708,030</b>	<b>561,448</b>	<b>454,404</b>
<b>Increase in volume of sales of 20%</b>					<b>Reduction in volume of sales of 20%</b>				
Proved Reserves and Low Estimate Contingent Resources	<b>892,857</b>	<b>715,129</b>	<b>641,562</b>	<b>578,780</b>	Proved Reserves and Low Estimate Contingent Resources	<b>367,862</b>	<b>307,493</b>	<b>276,054</b>	<b>247,668</b>
Probable Reserves and Best Estimate Contingent Resources	<b>1,946,546</b>	<b>1,101,696</b>	<b>848,143</b>	<b>666,900</b>	Probable Reserves and Best Estimate Contingent Resources	<b>927,605</b>	<b>567,919</b>	<b>453,857</b>	<b>370,148</b>

5. **Production data**

Below is actual production data in the GSA project in 2018 attributable to the Company, on the assumption that the transaction will be completed:

	2018 Q1			2018 Q2			2018 Q3		
	Oil Bbl	Natural gas mcf	Condensate Bbl	Oil Bbl	Natural gas mcf	Condensate Bbl	Oil Bbl	Natural gas mcf	Conden- sate Bbl
Total production for period	397,259	5,953	236,862	235,232	3,804	154,857	349,726	6,748	273,910
Average price per production unit (attributable to the Company's equity holders) (dollar per measurement unit)	73.7	43.5	43.4	70.7	45	46	76.2	51.7	51.2
Average royalties to third parties (every payment derived from the output of the producing asset including from gross income from the oil asset) paid per output unit (attributable to the Company's equity holders) (dollar per measurement unit)	1.3	1.3	1.3	1.2	1.2	1.2	1.3	1.3	1.3
Average costs of production per output unit (dollar per measurement unit)	12.5	12.5	12.5	18.7	18.7	18.7	11.1	11.1	11.1
Average net receipts per output unit (dollar per measurement unit)	59.9	29.7	29.6	50.8	25.1	26.1	63.8	39.3	38.8
Depletion rate in the reporting period in respect of the total amount of oil in the project (in %) <sup>9</sup>	3.8	3.8	3.8	2.5	2.5	2.5	4.4	4.4	4.4

<sup>9</sup> The depletion rate is the rate of oil produced in the applicable period, from the balance of proved and estimated reserves at the beginning of that reporting or at the date of start of production, whichever is the later period.

6. The Company declares that all the above data has been prepared in accordance with the Petroleum Resources Management System (SPE-PRMS).

Management Declaration

- (1) Date of declaration: October 25, 2018;
- (2) Company name: Delek Group Ltd;
- (3) Authorized person to appraise the Company's resources, name and position:  
Asaf Bartfeld, President & CEO;
- (4) We hereby declare that all the required information has been provided to the appraiser for him to carry out his work;
- (5) We hereby declare that no information has been made to known to us of any dependence between the appraiser and the Company;
- (6) We hereby declare that to the best of our knowledge the resources reported are the best and most correct estimates we have;
- (7) We hereby declare that the data included in this report has been prepared in accordance with the professional terminology in Chapter 7 of the Third Addendum to the Securities Regulations (Details of Prospectus and Prospectus Draft - Structure and Form), 1969, and with the meaning accorded them in the Petroleum Resources Management System (2007) as published by the Society of Petroleum Engineers (SPE) and the American Association of Petroleum Geologists (AAPG), the World Petroleum Council (WPC), and the Society of Petroleum Evaluation Engineers (SPEE), as valid at the time of publication of the report.
- (8) We hereby agree to the inclusion of the above declaration in this report.

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Asaf Bartfeld

For the terms mentioned in this report see the Glossary of Terms in Chapter A of the Company's 2017 Periodic Report published on March 28, 2018.

**This is a convenience translation of the original HEBREW immediate report issued to the Tel Aviv Stock Exchange by the Company on October 25, 2018.**

## **About The Delek Group**

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Delek Group is an independent E&P and the pioneering visionary behind the development of the East Med. With major finds in the Levant Basin, including the Leviathan (21.4 TCF) and Tamar (11.2 TCF) reservoirs and others, Delek is leading the region's development into a major natural gas export hub. In addition, Delek has embarked on an international expansion with a focus on high-potential opportunities in the North Sea and North America. Delek Group is one of Israel's largest and most prominent companies with a consistent track record of growth. Its shares are traded on the Tel Aviv Stock Exchange (TASE:DLEKG) and are part of the TA 35 Index.

For more information on Delek Group please visit [www.delek-group.com](http://www.delek-group.com)

## **Contact**

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### **Investors**

#### **Yonah Weisz**

Head of Investor Relations

Delek Group Ltd.

Tel: +972 9 863 8443

[investor@delek-group.com](mailto:investor@delek-group.com)